

Application for Operation of Interconnected Alternative Energy Source

This application must be completed and returned to the Cooperative contact in order to begin processing the request. In addition to the completed application, a \$500 non-refundable application fee applies and may be paid by the member or member's contractor. If any make-ready work is required on the utility side, an engineering fee of \$650 will apply as well as any costs associated with materials and labor.

INFORMATION: This application is used by the Cooperative to determine the required equipment configuration for the Member interface. Every effort should be made to supply as much information as possible. This application is IN ADDITION TO the Interconnection Power Purchase Agreement that must be signed by the member after project approval.

***NOTE:** Members installing direct grid interconnected alternative energy sources only need to complete the highlighted portions of this application. Other types of generation must complete the entire application.

PART 1

MEMBER/APPLICANT INFORMATION

Name:			
Mailing Address:			
City:	_ County:	State:	Zip:
Phone Number:	Fax	Number:	
Email:			
ELECTRICAL CONTRAC	CTOR INFORMATION		
Company:		Contact Person:	
Mailing Address:			
City:	County:	State:	Zip:
Phone Number:	Fax	Number:	

Email:

TYPE OF ALTERNATIVE ENERGY SOURCE (please circle)

nill Microturbine
Turbine
s Other

ESTIMATED LOAD, GENERATOR RATING AND MODE OF OPERATION INFORMATION

The following information is necessary to help properly design the Cooperative member interconnection. This information is not intended as a commitment or contract for billing purposes.

Electricity Use, Production and Purchases

(a) Anticipated an	nual electricity consumption of the facilit	y or site:	(kWh)
(b) Anticipated an	nual electricity production of the generati	on system:	(kWh)
(c) Anticipated an	nual electricity purchases (a minus b):		(kWh)*
*Value will be negati	ve if there are net sales to the Utility.		
Mode of Operation			
Isolated	Paralleling	Power Export	
DESCRIPTION OF	PROPOSED INSTALLATION AND O	PERATION	
Give a general descrip	tion of the proposed installation, includin	g a detailed description of its pl	anned
location:			

PART 2

Complete all applicable items. This information is required for your installation to be considered. The equipment manufacturer will provide the information requested in this section.

SYNCHRONOUS GENERATOR DATA

Unit Number:Total number of units with listed specifications on site:				
Manufacturer:				
Туре:	Serial Number (each):		_Model No	
Date of manufacture:	Phases:	Single OR Three	R.P.M.:	
Frequency (Hz):	_Rated Output (for one unit):	Kilow	att	Kilovolt-Ampere
Rated Power Factor (%):	Rated Voltage	(Volts):	Motorin	g power (kW):
Rated Amperes:	Field Volts:		Field Amps:_	
Synchronous Reactance (Xd):	% on		KVA base
Transient Reactance (X'd):_	0	% on		KVA base
Subtransient Reactance (X'd):	% on		KVA base
Negative Sequence Reactand	ce (Xs):	% on		KVA base
Zero Sequence Reactance (X	Zo):	% on		KVA base
Neutral Grounding Resistor	(if applicable):			

INDUCTION GENERATOR DATA

Rotor Resistance (Rr):	ohms	Stator Resistance (Rs):	ohms
Rotor Reactance (Xr):	ohms	Stator Reactance (Xs):	ohms
Magnetizing Reactance (Xm):	ohms	Short Circuit Reactance (Xd"):	ohms
Design letter:		Frame Size:	
Exciting Current:		Temp Rise (deg C°)	
Reactive Power Required:	Vars (no load),	_Vars (full load)
Additional information:			_
GENERATOR STEP-UP T	RANSFORMER (if app	olicable)	
Generator unit number:	Dat	e of manufacturer:	
Manufacturer:			
Serial Number:			
High Voltage:	KV, Connection: delta	wye, Neutral solidly grounded?)
Low Voltage:	KV, Connection: delta	wye, Neutral solidly g rounded	?
Transformer Impedance (Z):		% on	KVA base.
Transformer Resistance (R):		% on	KVA base.
Transformer Reactance (X):		% on	KVA base.
Neutral Grounding Resistor (if a	applicable):		
INVERTER DATA			
Manufacturer:	Model:		

Rated Power Factor (%):Rat	ed Voltage (Volts):	Rated A	mperes:	
Inverter Type (ferroreso	nant sten n	ulse width modulat	ion etc):		
	mant, step, p		ion, etc).		
Inverter Rating (kw):	Pha	ses:			
Type commutation:	forced	line			
Harmonic Distortion:	Maximum S	Single Harmonic (%	<u>()</u>		
		Total Harmonic (%)			

POWER CIRCUIT BREAKER (if applicable)

Manufacturer:				Mode	el:		
Rated Voltage ((kilovolts).			Rated	1 ampa	city (Ampo	eres)
Interrupting rating (Amperes):			BIL Rating:				
Interrupting me	edium / ins	ulating medium (ex	x. Vacuum, gas,	oil)			/
			(Volts)	AC	DC		
			(Volts)	AC	DC	Battery	Charged Capacitor
Control Voltag	<mark>e (Closing</mark>):					
Control Voltag	<mark>e (Trippin</mark>	g):					
Close energy:	Spring	Motor Hydraulic	Pneumatic	Oth	er:		
Trip energy:	Spring	Motor	Hydraulic	Pneuma	tic	Other:	
Bushing Curren	nt Transfor	mers:	<u>(Max. ratio) Re</u>	lay Accur	racy Cl	ass:	
Multi ratio?		No	Yes: (Available	e taps)			

SHORT CIRCUIT CURRENT CONTRIBUTION AND UNIT INRUSH CURRENT OF THE PROPOSED GENERATING FACILITY

Distributed Generator Short Circuit Current			
Single Phase to Ground Three-Phase Symmetrical Three-Phase Asymmetrical	_Amperes _Amperes _Amperes		
Does the Facility Start with the Aid of Grid	Power?	Yes	 <mark>No</mark>

If yes, what is the inrush Current?_____amps (inrush current)

Will this Generation be used to primarily offset the members' electrical energy consumption? <u>Yes</u>No

If yes, generators up to 25 KW for Residential consumer rate class and up to 250 KW for all other consumer classes qualify for the cooperatives net metering AES service <mark>rate.</mark>

ADDITIONAL INFORMATION

In addition to the items listed above, please attach the following:

- detailed one-line diagram of the proposed facility
- all applicable elementary diagrams •
- control schematics
- site plan
- major equipment (generators, transformers, inverters, circuit breakers, protective relays, etc.)
- specifications
- test reports •
- any other applicable drawings or documents necessary for the proper design of the interconnection

SIGN OFF AREA

Applicant Signature:	Date
Print Name:	
Application Received By:	Date